
Power Optimizer

P300 / P370 / P404 / P405 / P485 / P500 / P505

POWER OPTIMIZER



PV power optimization at the module level

- Specifically designed to work with SolarEdge inverters
- Superior efficiency (99.5%)
- Up to 25% more energy
- Flexible system design for maximum space utilization
- Next generation maintenance with module-level monitoring
- Module-level voltage shutdown for installer and firefighter safety
- Mitigates all types of modules mismatch-loss, from manufacturing tolerance to partial shading
- Fast installation with a single bolt

/ Power Optimizer

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OPTIMIZER MODEL (typical module compatibility)	P300 (for 60-cell modules)	P370 (for high power 60&72-cell modules)	P404 (for 60/72- cell short strings)	P405 (for high-voltage modules)	P485 (for high-voltage modules)	P500 (for 96-cell modules)	P505 (for higher current modules)	UNIT
INPUT								
Rated Input DC Power ⁽¹⁾	300	370	405	405	485	500	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	48	60	80	125		80	83	Vdc
MPPT Operating Range	8 - 48	8 - 60	12.5 - 80	12.5 - 105		8 - 80	12.5-83	Vdc
Maximum Short Circuit Current (Isc)	11		10.1			14		Adc
Maximum Efficiency				99.5				%
Weighted Efficiency				98.8				%
Overvoltage Category				II				
OUTPUT DURING OPERATION (POWER OPTIMIZER CONNECTED TO OPERATING SOLAREEDGE INVERTER)								
Maximum Output Current				15				Adc
Maximum Output Voltage	60		85		60	85		Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREEDGE INVERTER OR SOLAREEDGE INVERTER OFF)								
Safety Output Voltage per Power Optimizer				1 ± 0.1				Vdc
STANDARD COMPLIANCE								
EMC				FCC Part15 Class B, IEC61000-6-2, IEC61000-6-3				
Safety				IEC62109-1 (class II safety), UL1741				
RoHS				Yes				
Fire Safety				VDE-AR-E 2100-712:2013-05				
INSTALLATION SPECIFICATIONS								
Maximum Allowed System Voltage				1000				Vdc
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1		129 x 89 x 42.5 / 5.1 x 3.5 x 1.7	129 x 90 x 49.5 / 5.1 x 3.5 x 1.9		129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in
Weight (including cables)	630 / 1.4	655 / 1.5	775 / 1.7	845 / 1.9		750 / 1.7	1064 / 2.3	gr / lb
Input Connector	MC4 ⁽²⁾			Single or Dual MC4 ⁽²⁾⁽³⁾		MC4 ⁽²⁾		
Input Wire Length				0.16 / 0.52				m / ft
Output Connector				MC4				
Output Wire Length	0.9 / 2.95				1.2 / 3.9			m / ft
Operating Temperature Range				-40 - +85 / -40 - +185				°C / °F
Protection Rating				IP68				
Relative Humidity				0 - 100				%

⁽¹⁾ Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed.

⁽²⁾ For other connector types please contact SolarEdge.

⁽³⁾ For dual version for parallel connection of two modules use the P485. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to one PV module is supported. When connecting a single module, seal the unused input connectors using the supplied pair of seals.

PV SYSTEM DESIGN USING A SOLAREEDGE INVERTER ⁽⁴⁾⁽⁵⁾		SINGLE PHASE HD-WAVE	SINGLE PHASE	THREE PHASE	THREE PHASE FOR 277/480V GRID	
Minimum String Length (Power Optimizers)	P300, P370, P500 ⁽⁶⁾	8		16	18	
	P404, P405, P485, P505	6		14 (13 with SE3K)	14	
Maximum String Length (Power Optimizers)			25	50	50	
Maximum Power per String	5700		5250	11250 ⁽⁷⁾	12750	W
Parallel Strings of Different Lengths or Orientations			Yes			

⁽⁴⁾ It is not allowed to mix P404/P405/P485/P505 with P300/P370/P500/P600/P650/P730/P800p/P850 in one string.

⁽⁵⁾ For SE15k and above, the minimum DC power should be 11KW.

⁽⁶⁾ The P300/P370/P500 cannot be used with the SE3K three phase inverter (available in some countries; refer to the three phase inverter SE3K-SE10K datasheet).

⁽⁷⁾ For 230/400V grid: It is allowed to install up to 13,500W per string when 3 strings are connected to the inverter and when the maximum power difference between the strings is up to 2,000W